

Indicative NTS TO Exit Capacity Charges – 2010/11 and 2011/12

Below are the indicative exit capacity charges for the years 2010/11 and 2011/12, corresponding to the information in Table 1 and Table 4 of the Transportation Charging Statement effective 1 October 2009. They are based on the same data sets as the 1 October 2009 exit capacity charges i.e. using the relevant year's supply and demand from the Ten Year Statement 08 and SD Statement at May 09, respectively.

The next anticipated update to exit capacity charges is 1 October 2010. An Indicative Notice of the change will be published at the beginning of May 2010 and a Final Notice at the end of July 2010, two months prior to implementation. If you have any queries about NTS gas transportation charges please contact our UK Transmission Charging team on **01926 654633** or e-mail to charging.enquiries@uk.ngrid.com.

Table 1 Indicative NTS TO Exit Capacity Charges

Network	Exit Zone	p/pdkWh/day	
		from 1 Oct 10 to 30 Sep 11	from 1 Oct 11 to 30 Sep12
East of England	EA1	0.0049	0.0052
	EA2	0.0055	0.0052
	EA3	0.0007	0.0011
	EA4	0.0108	0.0112
	EM1	0.0001	0.0001
	EM2	0.0038	0.0041
	EM3	0.0142	0.0146
	EM4	0.0097	0.0101
North of England	NE1	0.0051	0.0054
	NE2	0.0008	0.0010
	NE3	0.0001	0.0001
	NO1	0.0033	0.0050
	NO2	0.0048	0.0060
London	NT1	0.0195	0.0198
	NT2	0.0113	0.0116
	NT3	0.0108	0.0111
North West	NW1	0.0152	0.0163
	NW2	0.0196	0.0206
Scotland	SC1	0.0001	0.0001
	SC2	0.0001	0.0001
	SC4	0.0001	0.0002
South of England	SE1	0.0138	0.0141
	SE2	0.0195	0.0198
	SO1	0.0142	0.0146
	SO2	0.0224	0.0228
Wales & the West	SW1	0.0152	0.0155
	SW2	0.0229	0.0233
	SW3	0.0335	0.0338
	WA1	0.0223	0.0227
	WA2	0.0085	0.0089
West Midlands	WM1	0.0181	0.0184
	WM2	0.0148	0.0152
	WM3	0.0133	0.0137

Table 4 Indicative NTS TO Exit Capacity Charges continued

Invoice	Charge Codes
CAP	NDX (DM) / NNX (NDM)

NTS Sites	p/pdkWh/day	
	from 1 Oct 10 to 30 Sep 11	from 1 Oct 11 to 30 Sep12
Baglan Bay PG	0.0062	0.0066
Barking PG	0.0111	0.0114
Teesside BASF	0.0032	0.0058
BP Grangemouth	0.0001	0.0001
BP Saltend HP	0.0001	0.0001
Bridgewater Paper	0.0221	0.0225
Brigg PG	0.0026	0.0030
Brimsgate PG	0.0125	0.0129
Brunner Mond	0.0194	0.0205
Centrax	0.0327	0.0330
Connahs Quay PS	0.0218	0.0221
Corby PS	0.0095	0.0099
Coryton PG	0.0114	0.0117
Cottam PG	0.0036	0.0039
Deeside PS	0.0221	0.0225
Didcot PS	0.0177	0.0181
Goole Glass	0.0023	0.0026
Grain Gas	0.0106	0.0110
Great Yarmouth	0.0001	0.0001
Hays Chemicals	0.0205	0.0210
ICI Runcorn	0.0239	0.0243
Immingham PG	0.0001	0.0001
Keadby PS	0.0034	0.0038
Kemira Ince CHP	0.0235	0.0239
Kings Lynn PS	0.0039	0.0043
Damhead Creek	0.0106	0.0110
Langage PG	0.0356	0.0359
Little Barford PS	0.0104	0.0108
Longannet	0.0001	0.0001
Marchwood	0.0232	0.0236
Medway PS	0.0105	0.0109
Milford Haven Refinery	0.0001	0.0001
Peterborough PS	0.0059	0.0063
Peterhead PG	0.0001	0.0001
Phillips Seal Sands	0.0032	0.0058
Rocksavage PG	0.0239	0.0243
Rosecote PS	0.0066	0.0078
Rye House PS	0.0130	0.0133
Saltend	0.0001	0.0001
Sappi Paper Mill	0.0150	0.0161
SEABANK_POWER_phase1	0.0218	0.0222
SEABANK_POWER_phase_II	0.0236	0.0240
Sellafield PS	0.0108	0.0119
Shotton Paper	0.0218	0.0222
Spalding PG	0.0050	0.0053
Stallingborough PS	0.0001	0.0001

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Table 4 Indicative NTS TO Exit Capacity Charges (continued)

NTS Sites	p/pdkWh/day	
	from 1 Oct 10	from 1 Oct 11
Staythorpe	0.0065	0.0069
St. Fergus Site	0.0001	0.0001
Sutton Bridge PS	0.0052	0.0056
Teesside Hydrogen	0.0032	0.0058
Teesside PS	0.0038	0.0065
Terra Billingham	0.0038	0.0065
Thornton Curtis PG	0.0001	0.0001
Zeneca	0.0038	0.0065

Interconnectors		
Bacton Interconnector	0.0001	0.0001
Moffat	0.0001	0.0010

Storage Sites		
Avonmouth LNG	0.0236	0.0239
Barton Stacey	0.0215	0.0218
Caythorpe	0.0002	0.0005
Cheshire (MRS)	0.0201	0.0205
Dynevor Arms LNG	0.0079	0.0083
Fleetwood	0.0139	0.0150
Garton (MRS)	0.0001	0.0001
Glenmavis	0.0001	0.0001
Hatfield Moor (MRS)	0.0030	0.0031
Holehouse Farm (MRS)	0.0208	0.0212
Hornsea (MRS)	0.0001	0.0001
Partington	0.0188	0.0199
Rough	0.0001	0.0001